

ANNUAL QUANTITY AND VALUE OF NATURAL GAS REPORT

<b>PART I: IDENTIFICATION DATA</b>	
1. Name of State Reporting Alabama	2. Calendar Year Being Reported 19 <input type="text" value="9"/> <input type="text" value="2"/>
3. Name of Office/Agency Alabama Oil & Gas Board	4. Office Address (Street, City, State, Zip Code) P.O. Box 0, Tuscaloosa, Alabama 35486-9780
5. Name of Contact Person David E. Bolin, Ph.D.	6. Phone Number 205/349-2852

Public reporting burden for this collection of information is estimated to average 4.7 hours per response, including the time of reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to the Energy Information Administration, Office of Statistical Standards EI-73, Mail Station 2F-081 Forrestal, 1000 Independence Ave. SW, Washington, D.C. 20585, and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503.

<b>PART II: NATURAL GAS VOLUMES (REPORT ALL VOLUMES IN MILLIONS OF CUBIC FEET)</b>	
Enter the pressure base at which all volumes are reported (psia at 60°F)	14.65
Enter the total number of producing gas wells in operation as of December 31 for the reporting year.	3,350

Month	Gross Withdrawals			Used for Repressuring Etc.	Vented and Flared	Nonhydrocarbon Gases Removed	Natural Gas Used as Fuel on Leases	Marketed Production
	* Gas and Condensate Wells	Oil Wells (Casinghead)	Total					
January	25,991	749	26,740	2,829	170	2,259	637	20,845
February	25,700	785	26,485	2,549	206	1,951	495	21,284
March	25,931	849	26,780	2,543	155	1,999	548	21,535
April	26,365	819	27,184	2,632	158	2,260	536	21,598
May	26,407	639	27,046	2,587	139	2,261	553	21,506
June	26,789	847	27,636	2,506	149	2,245	560	22,176
July	28,313	906	29,219	2,669	143	2,394	570	23,443
August	27,581	835	28,416	2,570	121	2,271	556	22,898
September	27,421	785	28,206	2,267	160	2,234	541	23,004
October	29,140	838	29,978	2,480	137	2,302	575	24,484
November	28,013	877	28,890	2,195	149	2,289	552	23,705
December	28,675	890	29,565	2,333	122	2,400	566	24,144
<b>TOTAL</b>	<b>326,326</b>	<b>9,819</b>	<b>336,145</b>	<b>30,160</b>	<b>1,809</b>	<b>26,865</b>	<b>6,689</b>	<b>270,622</b>

This report is collected under P.L. 93-275, Federal Energy Administration Act of 1974. Your voluntary cooperation and response are urgently needed to provide comprehensive, accurate and timely energy information. Because the data collected on EIA-627 are already aggregated by state, no confidentiality pledges are required.

\*Includes 91,925 mcf from 2,211 wells in 1992