

**ANNUAL QUANTITY AND VALUE OF NATURAL GAS REPORT**

This report is voluntary under Public Law 93-275. For the provisions concerning the confidentiality of information and sanctions, see Sections V and VI of the instructions. Public reporting burden for this collection of information is estimated to average 4.7 hours per response, including the time of reviewing instruction, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Energy Information Administration, Office of Statistical Standards, EI-73, 1000 Independence Avenue, S.W., Washington, DC 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

PART I: IDENTIFICATION DATA								
1. Name of State Reporting <b>Alabama</b>				2. Calendar Year Being Reported 19 <b>93</b>				
3. Name of Office/Agency <b>Alabama Oil &amp; Gas Board</b>			4. Office Address (Street, City, State, Zip Code) <b>P. O. Box 0, Tuscaloosa, Alabama 35486-9780</b>					
5. Name of Contact Person <b>David E. Bolin, Ph.D.</b>				6. Phone Number <b>205/349-2852</b>				
PART II: NATURAL GAS VOLUMES (REPORT ALL VOLUMES IN THOUSAND CUBIC FEET)								
Enter the pressure base at which all volumes are reported (psia at 60°F)							14.65	
Enter the total number of producing gas wells in operation as of December 31 for the reporting year.							3,478	
Month	Gross Withdrawals			Used for Repressuring Etc.	Vented and Flared	Nonhydrocarbon Gases Removed	Natural Gas Used as Fuel on Leases	Marketed Production
	* Gas and Condensate Wells	Oil Wells (Casinghead)	Total					
January	28,367,200	999,432	29,366,632	2,351,413	142,271	2,353,000	577,767	23,942,181
February	25,375,796	822,410	26,198,206	2,167,854	119,837	1,882,000	512,820	21,515,695
March	26,847,191	856,351	27,703,542	2,555,815	115,491	2,123,000	544,267	22,364,969
April	25,885,490	865,796	26,751,286	2,282,769	156,397	1,956,000	567,620	21,788,500
May	26,721,366	997,448	27,718,814	2,760,424	99,184	1,415,000	615,589	22,828,617
June	26,258,314	967,320	27,225,634	2,756,770	124,574	1,757,000	618,262	21,969,028
July	28,686,697	1,052,269	29,738,966	2,786,897	111,200	2,281,000	634,229	23,925,640
August	29,483,823	997,274	30,481,097	2,805,594	129,195	2,344,000	593,617	24,608,691
September	28,890,600	969,320	29,859,920	2,770,077	121,265	2,282,000	554,172	24,132,406
October	30,715,351	967,247	31,682,598	2,733,701	148,827	2,351,000	514,933	25,934,137
November	35,063,283	908,981	35,972,264	2,646,389	290,228	2,244,000	478,152	30,313,495
December	38,159,152	912,188	39,071,340	2,731,517	249,068	2,470,000	452,378	33,168,377
<b>TOTAL</b>	<b>350,454,263</b>	<b>11,316,036</b>	<b>361,770,299</b>	<b>31,349,220</b>	<b>1,807,537</b>	<b>25,458,000</b>	<b>6,663,806</b>	<b>296,491,736</b>

Includes 105,134,977 Mcf from 2,925 coal degas. wells