

RESULTS
EMERGENCY HEARING AGENDA
OCTOBER 13, 2006

DOCKET NO. 9-27-06-1

Emergency petition by VINTAGE PETROLEUM, INC., a Delaware corporation that merged with and into Occidental Transaction 1, LLC, under the name of VINTAGE PETROLEUM, LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an emergency order approving an exceptional bottom hole location for the Koppers 18-6 #3 Well, Permit No. 14705, located on a 640-acre unit consisting of Section 18, Township 1 North, Range 8 East, Escambia County, Alabama, in the Big Escambia Creek Field, as an exception to Rule 3(b) of the Special Field Rules for said Field. Said Rule requires that wells be located at least 1,320 feet from every exterior boundary of a drilling unit, and the bottom hole location of the aforementioned well is only 1,130 feet from the North line of said 640-acre drilling unit and, as such, is an exception to said Rule.

This request was previously approved by the Board by Emergency Order No. E-2006-139, issued on September 15, 2006.

BOARD ACTION: Granted 10-13-06

ORDER NO. 2006-149

DOCKET NO. 9-27-06-2

Emergency Petition by LAND AND NATURAL RESOURCE DEVELOPMENT, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order approving exceptions to provisions contained in Rule 4 of the Special Field Rules for the Coal Fire Creek Field, Pickens County, Alabama, relative to gas wells and Rule 400-1-6-.01 of the *State Oil and Gas Board of Alabama Administrative Code* pertaining to surface casing, production casing and commingling of production in the Williamson 1-5 #2 Well, Permit No. 14723, located on a 320-acre unit consisting of the North Half of Section 1, Township 19 South, Range 14 West, Pickens County, Alabama, in the Coal Fire Creek Field. The surface casing in the referenced well is set to 508 feet, and Rule 4 of the Special Field Rules for the field requires, among other things, that the surface casing be set at 600 feet, or into the top of the Pottsville Formation, whichever is deeper.

This request was previously approved by the Board by Emergency Order No. E-2006-133, issued on September 1, 2006.

BOARD ACTION: Granted 10-13-06

ORDER NO. 2006-150