

RESULTS OF MEETING

The State Oil and Gas Board of Alabama held its regular hearing at 10:00 a.m. on Tuesday, October 26, 2010, and Thursday, October 28, 2010, in the Board Room of the State Oil and Gas Board, Walter B. Jones Hall, University of Alabama Campus, 420 Hackberry Lane, Tuscaloosa, Alabama.

1. DOCKET NO. 3-24-09-03

Continued petition by DURANGO OPERATING, LLC, a Mississippi limited liability company, authorized to do business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the temporarily abandoned status for the R. E. Loper et al 12-11 #1, Permit # 2885, located in Section 12, Township 1 North, Range 8 East in Pollard Field, Escambia County, Alabama, for a period of one (1) year: Said well is temporarily abandoned. Petitioner is requesting the Board to classify said well as temporarily abandoned for a period of one (1) year in accordance with Rule 400-1-4-.17 of the State Oil and Gas Board of Alabama Administrative Code because said well has future utility in Durango Operating, LLC's operations in Pollard Field, Escambia County, Alabama and should not be plugged.

BOARD ACTION: Continued 10-28-10 with the stipulation that the temporary abandoned status for the well be extended to the next regularly scheduled Board meeting.

2. DOCKET NO. 2-9-10-01A

Continued amended petition by COLUMBIA PETROLEUM, LLC, a Mississippi limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, with the imposition of a risk compensation fee, all tracts and interests in hydrocarbons produced from the Smackover Formation in a well to be drilled on a proposed 160-acre drilling unit consisting of the South Half of the Southeast Quarter of Section 23, and the North Half of the Northeast Quarter of Section 26, all in Township 4 North, Range 12 East, Conecuh County, Alabama, as a productive extension of the Little Cedar Creek Field.

This petition is filed as a companion petition to the petition bearing Docket No. 2-9-10-02 requesting the approval of a 160-acre drilling unit as a productive extension of the Little Cedar Creek Field.

BOARD ACTION: Continued 10-28-10.

3. DOCKET NO. 2-9-10-02A

Continued amended petition by COLUMBIA PETROLEUM, LLC, a Mississippi limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order approving a 160-acre drilling unit for the proposed Sanders 23-16 Well consisting of the South Half of the Southeast Quarter of Section 23, and the North Half of the Northeast Quarter of Section 26, all in Township 4 North, Range 12 East, Conecuh County, Alabama, as a productive extension of the Little Cedar Creek Field, in accordance with Rule 3(a) of the Special Field Rules for said field.

This petition is filed as a companion petition to the petition bearing Docket No. 2-9-10-01 requesting the force pooling, with the imposition of a risk compensation fee, of all tracts and interests in hydrocarbons produced from the Smackover Formation in the proposed Sanders 23-16 Well.

BOARD ACTION: Continued 10-28-10.

4. DOCKET NO. 8-31-10-01

Petition by DURANGO OPERATING, LLC, a Mississippi limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exception to Rule 400-4-2-.01(2) of the State Oil and Gas Board Administrative Code in order to convert the R. E. Loper et al 12-11 #1 well, Permit #2885, located in Section 12, Township 1 North, Range 8 East, Escambia County, Alabama, in the Pollard Field, from a temporarily abandoned producing well into a Class II salt water injection well for the disposal of produced water in the Pollard Field. Rule 400-4-2-.01(2) prohibits the injection of water into a formation that may damage oil, gas or other minerals, and petitioner proposes to dispose of produced water in the Eutaw Formation which has been pressure depleted and is incapable of producing hydrocarbons in commercial quantities.

BOARD ACTION: Dismissed 10-28-10.

ORDER NO.: 2010-84

5. DOCKET NO. 8-31-10-06

Petition by FAIRWAYS EXPLORATION & PRODUCTION, LLC, a Delaware limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil & Gas Board of Alabama to enter an order force pooling without risk compensation, all tracts and interests in hydrocarbons produced in a 160 acre drilling unit for the proposed Morgan 13-5 #1 Well, a wildcat

well, having a unit consisting of all of the Northwest Quarter, Section 13, Township 5 North, Range 13 East, Conecuh County, Alabama. This petition is in accordance with Section 9-17-13, ALABAMA CODE (1975), as amended, and Rules 400-7-1 and 400-7-2 of the *State Oil and Gas Board of Alabama Administrative Code*.

BOARD ACTION: Dismissed 10-28-10.

ORDER NO.: 2010-85

6. DOCKET NO. 8-31-10-07A

Amended Petition by VENTURE OIL & GAS, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an Order (i) establishing a new oil field in Escambia County, Alabama, to be named the South Huxford Field, or such other name as the Board deems proper, and to adopt Special Field Rules therefore, (ii) establishing spacing for the proposed field, (iii) establishing allowables for the proposed field and (iv) approving production units for two wells in the proposed field.. The proposed field, as underlain by the Smackover Oil Pool, is to consist of the South Half of the Southeast Quarter of Section 35, Township 3 North, Range 6 East, the North Half of the Northeast Quarter and the Northwest Quarter of Section 2, Township 2 North, Range 6 East and the South Half of the Northeast Quarter and the North Half of the Southeast Quarter of Section 3, Township 2 North, Range 6 East, Escambia County, Alabama.

The Smackover Oil Pool for the proposed field is to be defined as those strata productive of hydrocarbons between the interval of 15,090 feet (MD) and 15,387 feet (MD) as indicated on the Ray Induction Log for the Fountain Farm 2-2 No. 1 Well, Permit No. 16186, and all zones in communication therewith and all productive extensions thereof.

Petitioner requests well spacing of 160 acres and also requests the establishment of allowables of 500 barrels of oil per day for said field. Additionally, Petitioner requests that the drilling unit for the Fountain Farm 2-2 No. 1 Well, Permit No. 16186, consisting of the South Half of the Southeast Quarter of Section 35, Township 3 North, Range 6 East and the North Half of the Northeast Quarter of Section 2, Township 2 North, Range 6 East and the drilling unit for the Fountain Farm 2-4 No. 1 Well, Permit No. 16050, consisting of the Northwest Quarter of Section 2, Township 2 North, Range 6 East be approved as the production units for the respective Wells.

BOARD ACTION: Granted 10-28-10.

ORDER NO.: 2010-86

7. DOCKET NO. 8-31-10-08

Petition by AMERICAN MIDSTREAM (MISSISSIPPI), LLC., a Delaware Limited Liability Company, qualified to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama, pursuant to Rule 400-1-7-01 of the State Oil and Gas Board of Alabama Administrative Code, to approve a modification to its construction and operation plan for its Atmore Gas Treatment Plant located in the Northwest Quarter of Section 2, Township 2 North, Range 16 East, Escambia County, Alabama. Because of the high hydrogen sulfide content of gas in wells in the vicinity of its Atmore Gas Treatment Plant, it may be necessary for the Petitioner to add a process for the treatment of that gas prior to the gas entering its Plant and it may be necessary to add an additional process on the outlet side of the Plant to further clean the gas prior to its leaving the Plant. The current construction and operation plan for the Atmore Gas Treatment Plant was approved by the Board on March 25, 2010, pursuant to Order No. 2010-34

BOARD ACTION: Continued 10-28-10.

8. DOCKET NO. 10-26-10-01

Petition by MIDROC OPERATING COMPANY, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order amending Rule 1 of the Special Field Rules for the Little Cedar Creek Field to add the Southwest Quarter of Section 13, the South Half of Section 14, the Southeast Quarter of Section 15, the East Half of Section 22, all of Section 23, the Northwest Quarter of Section 24, the North Half and Southwest Quarter of Section 27, and the Southeast Quarter of Section 28, all in Township 5 North, Range 13 East, Conecuh County, Alabama, to the field limits of said field.

BOARD ACTION: Granted 10-28-10.

ORDER NO.: 2010-87

9. DOCKET NO. 10-26-10-02A

Petition by LAND AND NATURAL RESOURCE DEVELOPMENT, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order establishing a new gas field in Pickens County, Alabama, to be named the Bear Creek Field, or such other name as the Board deems proper, and to adopt Special Field Rules therefore. The proposed field, as underlain by the Benton and Fayette Sand Gas Pools shall consist of the North Half of Section 21, Township 19 South, Range 13 West, Pickens County, Alabama.

The Benton Sand Gas Pool should be defined as that interval of the Benton Sand productive of hydrocarbons between 3,216 feet and 3,234 feet,

as indicated on the Array Induction Log of the Worldwide-Koon-Hickman 21-7 #1 Well, Permit No. 16100, located in the North Half of Section 21, Township 19 South, Range 13 West, Pickens County, Alabama.

The Fayette Sand Gas Pool should be defined as that interval of the Fayette Sand productive of hydrocarbons between 2,818 feet and 2,923 feet, as indicated on the Array Induction Log of the Worldwide-Koon-Hickman 21-7 #1 Well, Permit No. 16100, located in the North Half of Section 21, Township 19 South, Range 13 West, Pickens County, Alabama.

Petitioner is requesting well spacing of 320 contiguous acres, and is also requesting the establishment of allowables for said field.

Petitioner is also requesting that the 320-acre unit consisting of the North Half of Section 21, Township 19 South, Range 13 West, Pickens County, Alabama, be approved as the permanent production unit for the Worldwide-Koon-Hickman 21-7 #1 Well.

BOARD ACTION: Granted 10-28-10.

ORDER NO.: 2010-88

10. DOCKET NO. 10-26-10-03

Petition by LAND AND NATURAL RESOURCE DEVELOPMENT, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order extending the shut-in status of the Melrose Timber Co., Inc. 2-15 #1 Well, Permit No. 5787-A, located on a 320-acre wildcat drilling unit consisting of the South Half of Section 2, Township 20 South, Range 17 West, Pickens County, Alabama, for one year in accordance with Rule 400-1-4-.17(2) of said State Oil and Gas Board of Alabama Administrative Code because said well is capable of producing and should not be plugged.

BOARD ACTION: Continued 10-28-10 with the stipulation that shut-in status for the well be extended to the next regularly scheduled Board meeting.

11. DOCKET NO. 10-26-10-04

Petition by VENTURE OIL & GAS, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order approving an exceptional 160-acre drilling unit for the proposed Indigo 6-5 No. 1 Well consisting of the East Half of the Northeast Quarter of Section 1, Township 2 North, Range 6 East and the West Half of the Northwest Quarter of Section 6, Township 2 North, Range 7 East, Escambia County, Alabama to be drilled as a wildcat well. The proposed drilling unit is an exception to Rule 400-1-2-.02(2)(b) of the State Oil and Gas Board of Alabama Administrative Code, which requires that wells be located on units consisting of a governmental quarter section containing approximately 160 contiguous acres.

BOARD ACTION: Granted 10-28-10.

ORDER NO.: 2010-89

12. DOCKET NO. 10-26-10-05

Petition by VENTURE OIL & GAS, INC., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order approving an exceptional location for the proposed Neal 35-16 No. 1 Well to be drilled at a location 822.72 feet from the East line and 467.88 feet from the South line of a proposed 160-acre drilling unit consisting of the Southeast Quarter of Section 35, Township 3 North, Range 5 East, Escambia County, Alabama to be drilled as a wildcat well in said Escambia County, Alabama. Said location is an exception to Rule 400-1-2-.02(2)(b) of the State Oil and Gas Board of Alabama Administrative Code which requires that such a well be located 660 feet from any exterior boundary of the drilling unit. Section 9-17-12(c) of the Code of Alabama (1975) authorizes the granting of exceptional locations for the drilling of wells in Alabama.

BOARD ACTION: Granted 10-28-10.

ORDER NO.: 2010-90

13. DOCKET NO. 10-26-10-06

Petition by JABSCO OIL OPERATING, LLC, an Alabama limited liability company, requesting the State Oil and Gas Board to enter an order approving a non-governmental 320-acre wildcat drilling unit for the McShan 32-7 #1 Well, Permit No. 11739, consisting of the Northeast Quarter and the North Half of the Southeast Quarter of Section 32 and the Southwest Quarter of the Northwest Quarter and the Northwest Quarter of the Southwest Quarter of Section 33, all in Township 18 South, Range 15 West, Pickens County, Alabama, as an exception to Rule 400-1-2-.02(2)(c) of the State Oil and Gas Board of Alabama Administrative Code. The well previously produced from the Carter Sand Gas Pool in Buncomb Creek Field on a non-governmental 340-acre unit and has been recompleted in a Pottsville Sand which is currently not a defined pool in said field.

BOARD ACTION: Granted 10-28-10.

ORDER NO.: 2010-91

14. DOCKET NO. 10-26-10-07

Petition by JABSCO OIL OPERATING, LLC, an Alabama limited liability company, requesting the State Oil and Gas Board to enter an order force pooling, with a risk compensation penalty, all tracts and interests in hydrocarbons produced from the Pennsylvanian and Mississippian Formations in Petitioner's proposed Hubbert 23-10 #1 Well to be drilled on a 320-acre wildcat drilling unit consisting of the South Half of Section 23, Township 14 South, Range 12 West, Fayette County, Alabama.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

BOARD ACTION: Granted 10-28-10.

ORDER NO.: 2010-92

15. DOCKET NO. 10-26-10-08

Petition by VENTURE OIL & GAS, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interest in hydrocarbons produced from a wildcat well to be drilled on a 160-acre drilling unit consisting of the Southeast Quarter of Section 35, Township 3 North, Range 5 East, Escambia County, Alabama.

This Petition is in accordance of Section 19-17-13, Code of Alabama, (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

BOARD ACTION: Dismissed 10-28-10.

ORDER NO.: 2010-93

16. DOCKET NO. 10-26-10-09

Petition by VENTURE OIL & GAS, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order approving an exceptional 160-acre drilling unit for the proposed Uria Land 15-14 No. 1 Well consisting of the East Half of the Southwest Quarter and the West Half of the Southeast Quarter of Section 15, Township 4 North, Range 6 East, Monroe County, Alabama to be drilled as a wildcat well. The proposed drilling unit is an exception to Rule 400-1-2-.02(2)(b) of the State Oil and Gas Board of Alabama Administrative Code, which requires that wells be located on units consisting of a governmental quarter section containing approximately 160 acres.

BOARD ACTION: Dismissed 10-28-10.

ORDER NO.: 2010-94

17. DOCKET NO. 10-26-10-10

Petition by LAND AND NATURAL RESOURCE DEVELOPMENT, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced from the Smackover Formation in the proposed Hattie Gibby 7-15 No. 2 Well to be drilled on a 160-acre drilling unit consisting of the South Half of the Southeast Quarter of Section 7 and the North Half of the Northeast Quarter of Section 18, all in Township 6 North, Range 5 East, Clarke County, Alabama, in the Barlow Bend Field.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

This petition is filed as a companion to a petition bearing Docket No. 10-26-10-11 requesting approval of an exceptional 160-acre drilling unit for the Hattie Gibby 7-15 No. 2 Well as an exception to Rule 3(a) of the Special Field Rules for the Barlow Bend Field.

BOARD ACTION: Continued 10-28-10.

18. DOCKET NO. 10-26-10-11

Petition by LAND AND NATURAL RESOURCE DEVELOPMENT, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order approving a 160-acre drilling unit for the proposed Hattie Gibby 7-15 No. 2 Well consisting of the South Half of the Southeast Quarter of Section 7 and the North Half of the Northeast Quarter of Section 18, all in Township 6 North, Range 5 East, Clarke County, Alabama, in the Barlow Bend Field, as an exception to Rule 3(a) of the Special Field Rules for said Field, which requires units consisting of governmental quarter sections.

This petition is filed as a companion to a petition bearing Docket No. 10-26-10-10 requesting the forced pooling, without imposition of the risk compensation fee, of all tracts and interests in hydrocarbons produced from the Smackover Formation in the Hattie Gibby 7-15 No. 2

Well.

BOARD ACTION: Continued 10-28-10.

19. DOCKET NO. 10-26-10-12

Petition by FREEBIRD GAS STORAGE, LLC ("Petitioner"), an Alabama limited liability company, whose managing principal is Enstor Operating Company LLC, an Oregon limited liability company, requesting that the State Oil and Gas Board of Alabama ("Board") enter an order pursuant to the Special Underground Gas Storage Rules for the East Detroit Gas Storage Facility in Lamar County, Alabama, and in particular, Rule 5 ("Volume Verification") of said Special Underground Gas Storage Rules, and pursuant to the State Oil and Gas Board of Alabama Administrative Code Rules 400-5-1 et seq. and 400-7-1 et seq., said order being requested to approve Petitioner's recalculation and redetermination of the storage volume for said facility and to otherwise accommodate a planned expansion of the capacity of said facility which will involve increasing the injection pressures, injection rates, and withdrawal rates, and otherwise taking actions and installing equipment to expand the storage capacity of said facility, all as authorized by and in accordance with the provisions of Ala. Code Sections 9-17-150 through -157. The horizontal boundaries of said facility include the SW 1/4 of Section 2; the S 1/2 of Section 3; the SE 1/4 of Section 4; all of Sections 9 and 10; the W 1/2 of Section 11; the NW 1/4 of Section 14; and all of Sections 15 and 16; all in Township 12 South, Range 15 West, Lamar County, Alabama.

BOARD ACTION: Continued 10-28-10.

20. DOCKET NO. 10-26-10-13

Petition by VENTURE OIL & GAS, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order approving an exceptional 160-acre drilling unit for the proposed Coffin 14-10 No. 1 Well consisting of the South Half of the Northeast Quarter and the North Half of the Southeast Quarter of Section 14, Township 4 North, Range 6 East, Monroe County, Alabama to be drilled as a wildcat well. The proposed drilling unit is an exception to Rule 400-1-2-.02(2)(b) of the State Oil and Gas Board of Alabama Administrative Code, which requires that wells be located on units consisting of a governmental quarter section containing approximately 160 acres.

BOARD ACTION: Granted 10-28-10.

ORDER NO.: 2010-95

21. DOCKET NO. 8-26-08-25A

Continued amended MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA requesting Operator, Block T Operating, LLC, to show cause why the following abandoned wells located in the Gilbertown Field in Choctaw County, Alabama, and described hereinbelow should not be ordered plugged and abandoned in accordance with Rule 400-1-4-.14 of the State Oil and Gas Board of Alabama Administrative Code relating to Plugging and Abandonment of Wells and the well sites and associated tank battery sites restored in accordance with Rule 400-1-4-.16 of the State Oil and Gas Board of Alabama Administrative Code relating to Restoration of Location.

Gilbertown Field Wells (non-unitized) grouped by wells that produce to a common Tank Battery

<u>Permit No.</u> <u>(Tank Battery No.)</u>	<u>Well Name</u> <u>(Tank Battery)</u>	<u>Location</u>
190	A. M. Mosley #1	S3, T10N, R3W
1052	Leo Stewart	S2, T10N, R3W
3102	Stewart #3-9	S3, T10N, R3W
3469 (3469 TB)	Smith Trice #34-10 (Smith Trice #34-10)	S34, T11N, R4W S34, T11N, R4W

Gilbertown Field Wells in the Gilbertown (Eutaw Sand) Unit grouped by wells that produce to a common Tank Battery and a former water injection well

129	F. M. Mosley #1	S3, T10N, R3W
1367	Rex Alman #4	S4, T10N, R3W
113	Johnson Unit #1	S4, T10N, R3W
131-A	E. A. Rentz #2	S4, T10N, R3W
136 (former injection well)	F. M. Johnson 4-7 #2	S4, T10N, R3W

BOARD ACTION: Continued 10-28-10 until the next regularly scheduled meeting after December 31, 2010.

22. DOCKET NO. 7-23-09-12

Continued MOTION BY THE STATE OIL AND GAS BOARD for Operator Holland Operating Company, Inc., to show cause why the wells located in the Moundville Coal Degasification Field, Hale County, Alabama listed hereinbelow should not be ordered plugged and abandoned in accordance with Rule 400-3-4-.14 of the State Oil and Gas Board of Alabama Administrative Code relating to Plugging and Abandonment of Wells. Further, as a part of this Motion by the Board, the operator shall show cause why equipment, pipelines, and other facilities associated with these wells, including but not limited to natural gas pipelines, compressor stations, "tin" horns, pipeline risers, and water gathering lines should not be removed, cleaned up, or dismantled and all sites restored in accordance with the Board's rules and regulations.

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
14811-C	Tubbs 10-5	Sec. 10, Township 23 North, Range 5 East
14812-C	Stephenson 10-4	Sec. 10, Township 23 North, Range 5 East
14813-C	Tubbs 9-8-1	Sec. 9, Township 23 North, Range 5 East
14814-C	Tubbs 9-1 No. 2	Sec. 9, Township 23 North, Range 5 East
14887-C	Tubbs 9-1 No. 3	Sec. 9, Township 23 North, Range 5 East

The Board may, as a part of this Motion, order that surety holding surety bonds on these wells pay the proceeds of the well bonds to the Board so that the Board's staff may plug and abandon the wells and restore the well sites and dismantle, remove and restore all associated sites.

Further, as a part of this Motion, the Board may order that a portion of the monies in the Alabama Coalbed Methane Gas Plugging Fund be collected by the Board pursuant to Section 9-17-133 et. seq. of the Code of Alabama (1975).

Failure of the operator to comply with the Board's rules, regulations, and orders may result in the Board issuing fines or taking other sanctions against operator, Holland Operating Company, Inc.

BOARD ACTION: Continued 10-28-10 until the next regularly scheduled meeting after December 31, 2010.

23. DOCKET NO. 3-23-10-21A

Continued amended MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to amend Rule 400-1-2-.05, Rule 400-2-2-.05 and Rule 400-3-2-.05 of the State Oil and Gas Board of Alabama Administrative Code relating to change of operator to provide that within 60 days of the effective date of any agreement causing a change of operator, the new operator must submit the Application for Change of Operator. Further, under the proposed rule, the new operator shall attest that it has ownership or control of one hundred percent (100%) of the rights to drill and produce in the unit. Further, under the proposed rule, the Board may delay the time period for filing the application for an additional period of time. The State Oil and Gas Board of Alabama was established pursuant to Alabama Oil and Gas Conservation Laws as set forth in the Section 9-17-1 et seq. of the Code of Alabama (1975).

BOARD ACTION: Continued 10-28-10.

24. DOCKET NO. 10-26-10-14

MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to amend Rule 400-1-9-.03(3), Rule 400-2-8-.05(3) and Rule 400-3-8-.02(3) of the State Oil and Gas Board of Alabama Administrative Code relating to the transportation of wastes associated with oil and gas operations. The proposed rule amendments would reduce the operator's filing requirements with the Board for the waste manifest, Form OGB-26, and would increase the period of time that the operator, transporter, and disposer must maintain file copies of the completed manifest from three to five years. The State Oil and Gas Board of Alabama was established pursuant to Alabama Oil and Gas Conservation Laws as set forth in the Section 9-17-1 et seq. of the Code of Alabama (1975).

BOARD ACTION: Continued 10-28-10.