

RESULTS OF MEETING

The State Oil and Gas Board of Alabama held its regular hearing at 10:00 a.m. on Tuesday, July 31, 2012, and Thursday, August 2, 2010, in the Board Room of the State Oil and Gas Board, Walter B. Jones Hall, University of Alabama Campus, 420 Hackberry Lane, Tuscaloosa, Alabama, to consider among other items the following petitions:

1. DOCKET NO. 3-27-12-15A

Amended Petition by PRUET PRODUCTION CO., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling, without imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced in the Findley 26-12 # 1 Well to be drilled on a 160-acre wildcat drilling unit consisting of the Southwest Quarter of Section 26, Township 4 North, Range 12 East, Conecuh County, Alabama.

This Petition is in accordance with Section 9-17-13, *Code of Alabama* (1975), as amended, and Rule 400-7-2-.01 of the *State Oil and Gas Board of Alabama Administrative Code*.

BOARD ACTION: Continued. 8-2-2012.

2. DOCKET NO. 3-27-12-16

Petition by ANKOR E&P HOLDINGS CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to (i) establish a new oil field in Escambia County, Alabama, to be known as the "West Burnt Corn Creek Field," or such other name as the Board may deem appropriate; (ii) adopt special field rules for the new oil field, which establish spacing requirements and production allowables for wells drilled in the field; and (iii) establish field limits for the new oil field.

Petitioner requests the proposed West Burnt Corn Creek Field be approved and established to consist of the East Half of the Northeast Quarter of Section 8 and the West Half of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama, as underlain by the Smackover oil pool, as defined below, including all strata that can be correlated therewith, all zones in communication therewith and all productive extensions thereof.

Petitioner further requests that the Smackover oil pool in the proposed West Burnt Corn Creek Field be defined as those strata of the Smackover formation productive of hydrocarbons in the interval between 13,076 feet and 13,162 feet in the RPC Craft-Wefel 9-4 No. 1 Well, Permit No. 16414-B, with a surface location of 999 feet FNL and 765 feet FWL of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama, as defined by the Dual Induction Log for the Well, including all strata that can be correlated therewith, all zones in communication therewith and all productive extensions thereof.

Petitioner further requests spacing units of 160 contiguous surface acres and production allowables of 400 barrels of oil per day for wells drilled in the field.

The Petition is filed pursuant to Section 9-17-1 *et seq.*, *Code of Alabama* 1975, and other oil and gas conservation laws of the State of Alabama.

This Petition is filed as a companion to 3-27-12-17 a Petition requesting the Board to reform the 40-acre wildcat drilling unit for the RPC Craft-Wefel 9-4 No. 1 Well, Permit No. 16414-B, to a 160-acre production unit.

BOARD ACTION: Continued 8-2-2012.

3. DOCKET NO. 3-27-12-17

Petition by ANKOR E&P HOLDINGS CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to reform the 40-acre wildcat drilling unit for the RPC Craft-Wefel 9-4 No. 1 Well, Permit No. 16414-B (the "Well"), to a 160-acre production unit.

Petitioner proposes to reform the 40-acre wildcat drilling unit for the Well consisting of the South Half of the Northwest Quarter of the Northwest Quarter and the North Half of the Southwest Quarter of the Northwest Quarter of Section 9,

Township 3 North, Range 9 East, Escambia County, Alabama, to a 160-acre production unit consisting of the East Half of the Northeast Quarter of Section 8 and the West Half of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama.

Petitioner requests that the Board approve and establish the proposed 160-acre production unit in accordance with the provisions of Section 9-17-12(b), *Code of Alabama 1975*, relating to the establishment of drilling and production units, and other oil and gas conservation laws of the State of Alabama.

This Petition is filed as a companion to 3-27-12-16 a Petition requesting the Board to establish a new oil field in Escambia County, Alabama, to be known as the "West Burnt Corn Creek Field," which will encompass the proposed 160-acre production unit for the Well.

BOARD ACTION: Continued 8-2-2012.

4. DOCKET NO. 6-18-12-17

Petition by DELPHI OIL, INC., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an Order extending the temporarily abandoned status of the 9216 JV-P Jordan 33-8 No. 1 Well, Permit No. 10600, located on a 160 acre unit consisting of the Northeast Quarter of Section 33, Township 6 North, Range 7 East, and the 9216 JV-P Hill 34-3 No. 1 Well, Permit No. 10727-B, located on a 160-acre unit consisting of the Northwest Quarter of Section 34, Township 6 North, Range 7 East, in the North Excel Field, Monroe County, Alabama, for one year or until the next regularly scheduled meeting of the Board following said one-year period in accordance with Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code. Said Wells have future utility to the operations of Delphi Oil, Inc. in the North Excel Field and should not be plugged.

BOARD ACTION: Granted with stipulation that (1) the temporary abandoned status is approved to the next hearing of the Board following six months from August 2, 2012, and (2) Delphi Oil, Inc. is ordered to Petition the Board for a fieldwide unit within that six-month period. 8-2-2012.

ORDER NO.: 2012-62

5. DOCKET NO. 7-31-12-01

Petition by DENBURY ONSHORE, LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama, pursuant to Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code, to enter an order approving the temporarily abandoned status and pursuant to Rule 400-4-2-.01(5) of the State Oil and Gas Board of Alabama Administrative Code to enter an order approving the extension of the Class II injection permits with the approvals applying to certain wells located in the Citronelle Field, Mobile County, Alabama, in the following areas for a period of one (1) year:

Citronelle Unit

Township 2 North, Range 3 West
Sections 21, 22, 23, 24, 25, 26, 27, 28, 33, 34, 35, 36

Township 2 North, Range 2 West
Sections 17, 18, 19, 20, 29, 30, 31

Township 1 North, Range 3 West
Sections 1, 2, 3, 10, 11, 12, 13, 14

Township 1 North, Range 2 West
Sections 5, 6, 7, 8, 9, 16, 17, 18

Southeast Citronelle Unit

Township 1 North, Range 2 West
Sections 4, 5, 8, 9, 10

Township 2 North, Range 2 West
Sections 32 and 33

East Citronelle Unit
Township 1 North, Range 2 West
Section 6

Township 2 North, Range 2 West
Sections 29, 31, 32

BOARD ACTION: Continued. 8-2-2012.

6. DOCKET NO. 7-31-12-02

Petition by TENSAS PRODUCTION COMPANY, LLC, an Alabama Limited Liability Company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to (i) establish a new oil field in Escambia County, Alabama, to be known as the "West Burnt Corn Creek Field," or such other name as the Board may deem appropriate; (ii) adopt special field rules for the new oil field, which establish spacing requirements and production allowables for wells drilled in the field; and (iii) establish field limits for the new oil field.

Petitioner requests the proposed West Burnt Corn Creek Field be approved and established to consist of the East 60 acres of the East Half of the Northeast Quarter of Section 8, the West Half of the Northwest Quarter, and the West 20 acres of the East Half of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama, as underlain by the Smackover oil pool, as defined below, including all strata that can be correlated therewith, all zones in communication therewith and all productive extensions thereof.

Petitioner further requests that the Smackover oil pool in the proposed West Burnt Corn Creek Field be defined as those strata of the Smackover formation productive of hydrocarbons in the interval between 13,076 feet and 13,162 feet in the RPC Craft-Wefel 9-4 No. 1 Well, Permit No. 16414-B, with a surface location of 999 feet FNL and 765 feet FWL of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama, as defined by the Platform Express Log for the Well (which log section(s) have been previously filed with the Alabama State Oil and Gas Board), including all strata that can be correlated therewith, all zones in communication therewith and all productive extensions thereof.

Petitioner further requests spacing units of 160 contiguous surface acres and production allowables of 400 barrels of oil per day for wells drilled in the field.

The Petition is filed pursuant to Section 9-17-1 et seq., Code of Alabama 1975, and other oil and gas conservation laws of the State of Alabama.

This Petition is filed as a companion to 7-31-12-03 a Petition requesting the Board to reform the 40-acre wildcat drilling unit for the RPC Craft-Wefel 9-4 No. 1 Well, Permit No. 16414-B, to a 160-acre production unit.

This Petition is also filed in response to ANKOR E & P HOLDINGS CORPORATION's competing petitions (Docket Nos. 3-27-12-16 and 3-27-12-17) to establish said field and to reform the RPC Craft-Wefel 9-4 No. 1 Well from a 40 acre wildcat drilling unit to a 160 acre production unit consisting of the East Half of the Northeast Quarter of Section 8, and the West Half of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama and to establish special Field Rules for the requested West Burnt Corn Creek Field.

BOARD ACTION: Continued. 8-2-2012.

7. DOCKET NO. 7-31-12-03

Petition by TENSAS PRODUCTION COMPANY, LLC, an Alabama Limited Liability Company authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to reform the 40-acre wildcat drilling

unit for the RPC Craft-Wefel 9-4 No. 1 Well, Permit No. 16414-B (the "Well"), to a 160-acre production unit.

Petitioner proposes to reform the 40-acre wildcat drilling unit for the Well consisting of the South Half of the Northwest Quarter of the Northwest Quarter and the North Half of the Southwest Quarter of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama, to a 160-acre production unit consisting of the East 60 acres of the East Half of the Northeast Quarter of Section 8, the West Half of the Northwest Quarter, and the West 20 acres of the East Half of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama.

Petitioner requests that the Board approve and establish the proposed 160-acre production unit in accordance with the provisions of Section 9-17-12(b), Code of Alabama 1975, relating to the establishment of drilling and production units, and other oil and gas conservation laws of the State of Alabama.

This Petition is filed as a companion to 7-31-12-02 a Petition requesting the Board to establish a new oil field in Escambia County, Alabama, to be known as the "West Burnt Corn Creek Field," which will encompass the proposed 160-acre production unit for the Well.

This Petition is also filed in response to ANKOR E & P HOLDINGS CORPORATION's competing petitions (Docket Nos. 3-27-12-16 and 3-27-12-17) to establish said field and reform the RPC Craft-Wefel 9-4 No. 1 Well from a 40 acre wildcat drilling unit to a 160 acre production unit consisting of the East Half of the Northeast Quarter of Section 8, and the West Half of the Northwest Quarter of Section 9, Township 3 North, Range 9 East, Escambia County, Alabama and to establish special Field Rules for the requested West Burnt Corn Creek Field.

BOARD ACTION: Continued. 8-2-2012.

8. DOCKET NO. 7-31-12-04

Petition by SAGA PETROLEUM LIMITED LIABILITY COMPANY OF COLORADO, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving the exceptional bottom hole location of the Davant 31-02-247 ST 1 Well, Permit No. 13892-C-B, as an exception to Rule 4B of the Special Field Rules for the Deerlick Creek Coal Degasification Field. Said well was drilled on an 80-acre production unit in the Deerlick Creek Coal Degasification Field consisting of the West Half of the Northeast Quarter of Section 31, Township 19 South, Range 9 West, Tuscaloosa County, Alabama, at a surface location 1,259 feet from the North line and 2,469 feet from the East line of said Section 31, but a recent review of the directional survey shows the bottom hole location of said well as being 119 feet from the East line and 195 feet from the South line of the 80-acre production unit.

Rule 4B of the Special Field Rules for the Deerlick Creek Coal Degasification Field requires that wells be located at least 150 feet from every exterior boundary of the drilling unit, but the bottom hole location of the referenced well, being only 119 feet from the East line of said 80-acre production unit is an exception to said Rule.

BOARD ACTION: Granted. 8-20-2012.

ORDER NO.: 2012-63

9. DOCKET NO. 7-31-12-05

Petition by PRUET PRODUCTION CO., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the temporarily abandoned status and Class II UIC permit for the ATIC 10-11 #1 Well, Permit No. 12226-WI-08-01, a water injection well in Escambia County, Alabama, in the West Canaan Church Field-Wide Oil Unit, in accordance with Rules 400-1-4-.17(1) and 400-4-2-.01(5) of the State Oil and Gas Board of Alabama Administrative Code.

The previous temporarily abandoned status and the Class II UIC permit for this well has expired and Petitioner requests the Board to grant a one year extension because said well has future utility and should not be plugged.

BOARD ACTION: Granted. 8-20-2012.

ORDER NO.: 2012-64

10. DOCKET NO. 7-31-12-06

Petition by SKLAR EXPLORATION COMPANY L.L.C. requesting that the State Oil and Gas Board of Alabama enter an order (a) establishing a new oil field in Monroe County, Alabama, consisting of the Southeast Quarter of Section 24, Township 4 North, Range 5 East (in which the Coley 24-16 No. 1 Well, Permit No. 16634, has heretofore been completed) and the West Half of the West Half of the Southwest Quarter of Section 19, Township 4 North, Range 6 East, Monroe County, Alabama, to be named the Southwest Uriah Field, and adopting Special Field Rules therefor, (b) establishing 160-acre spacing for the proposed field, (c) and establishing production allowables for the proposed field.

The proposed field is underlain by the Smackover Oil Pool. The Smackover Oil Pool for the proposed field is to be defined as those strata productive of hydrocarbons between the interval of 14,522 feet (md) and 14,540 feet (md) indicated on the Spectral Density Dual Spaced Neutron Log for the Coley 24-16 No. 1 Well, Permit No. 16634, and all productive zones in communication therewith and all productive extensions thereof.

The Coley 24-16 No. 1 Well was drilled on a wildcat 160-acre unit consisting of the Southeast Quarter of Section 24, Township 4 North, Range 5 East. After considering the evidence presented at the hearing, the Board may establish field limits consisting of the Southeast Quarter of Section 24, Township 4 North, Range 5 East, and the Southwest Quarter of Section 19, Township 4 North, Range 6 East as well as additional lands. After considering the evidence presented at the hearing, the Board may establish a drainage or production unit for the Coley 24-16 No. 1 Well consisting of the 160-acre unit on which the well was drilled or such other production unit that the Board deems appropriate.

This petition is filed pursuant to Ala. Code Section 9-17-1, *et seq.* (1975), as amended (and, in particular, Sections 9-17-6 and 9-17-12, as amended) and Rules 400-1, *et seq.* (and, in particular, Rules 400-1-1-.07 and 400-1-2-.02) of the State Oil and Gas Board of Alabama Administrative Code.

BOARD ACTION: Granted with the stipulation that the production unit for the Coley 24-16 #1 Well consisting of the Southeast Quarter of Section 24, Township 4 North, Range 5 East is hereby established. 8-2-2012.

ORDER NO.: 2012-65.

11. DOCKET NO. 7-31-12-07

Petition by SKLAR EXPLORATION COMPANY L.L.C. requesting that the State Oil and Gas Board of Alabama enter an order establishing an enlarged 200-acre drainage or production unit in the Southwest Uriah Field consisting of the Southeast Quarter of Section 24, Township 4 North, Range 5 East (in which the Coley 24-16 No. 1 Well, Permit No. 16634, has heretofore been completed) and the West Half of the West Half of the Southwest Quarter of Section 19, Township 4 North, Range 6 East, Monroe County, Alabama. The above-described enlarged unit is requested to be established pursuant to Ala. Code Section 9-17-12 (1975), as amended. This petition is filed pursuant to Ala. Code Section 9-17-1 *et seq.* (1975), as amended (and, in particular, Section 9-17-12) and Rules 400-1, *et seq.* of the State Oil and Gas Board of Alabama Administrative Code.

BOARD ACTION: Denied. 8-20-2012.

ORDER NO.: 2012-66.

12. DOCKET NO. 7-31-12-08

Petition by QUANTUM RESOURCES MANAGEMENT, LLC, a foreign limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving temporarily abandoned status for the following wells located in Washington County, Alabama, in the Chatom Field Unit, for one year in accordance with Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code because said wells have future utility and should not be plugged: Chatom Unit #1-2, Permit No. 2235, Chatom Unit #3-2, Permit No. 3938, and the Chatom Unit 20-1 #1-05, Permit No. 7200.

BOARD ACTION: Granted. 8-20-2012

ORDER NO.: 2012-67.

13. DOCKET NO. 7-31-12-09

Petition by EXXON MOBIL CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving modifications associated with the diesel injection methodology offshore due to the fresh diesel injection line being taken out of service and used to transport liquids from the wells to the Onshore Treating Facility, and approval of the installation of stationary diesel tanks on offshore facilities for the injection of diesel and revisions to the allocation and metering procedures set forth in Petitioner's Mobile Bay Allocation and Metering Handbook approved by the Board in Order No. 2010-81 issued on September 2, 2010, for production from its offshore wells located in the following Fields and Units: Bon Secour Bay Unit, Bon Secour Bay Field-Lower Mobile Bay Area, Baldwin and Mobile Counties, Alabama; Northwest Gulf Unit, Northwest Gulf Field-Mobile Area, Mobile County, Alabama; North Central Gulf (Norphlet) Field Unit and Tract 114 (Norphlet) Unit, North Central Gulf Field-Mobile Area, Mobile and Baldwin Counties, Alabama; Lower Mobile Bay-Mary Ann Field (Norphlet) Unit, Lower Mobile Bay-Mary Ann Field, Baldwin and Mobile Counties, Alabama; Aloe Bay (Norphlet) Field Unit, Aloe Bay Field, Mobile County, Alabama; South Pelican Island Field, Mobile County, Alabama; and the 823 and 869 OCS Units. This petition is filed in accordance with the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1 et seq. of the Code of Alabama (1975).
BOARD ACTION: Continued. 8-20-2012.

14. DOCKET NO. 7-31-12-10

Petition by NATURAL GAS & OIL, INC., a Alabama corporation, requesting the State Oil and Gas Board of Alabama to enter an Order approving a temporarily abandoned status for the following well for a one (1) year period pursuant to Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, to-wit:

Fayette County, Alabama
Wildcat Well
Taunton 29-5 Well, Permit No. 3387-A.

Said Well has future utility in that it is capable of producing hydrocarbons and, therefore, should be not plugged.

Petitioner also requests the State Oil and Gas Board of Alabama to enter an Order approving a shut-in status for the following wells for a one (1) year period pursuant to Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, to-wit:

Lamar County, Alabama
Blooming Grove Field
Nell Brown #1 Well, Permit No. 2358
Brown #14-1 Well, Permit No. 2706-A
Blowhorn Creek Gas Field
D. Morrison #35-1 Well, Permit No. 2812.

Said Wells should be shut-in pending the installation of a centralized gathering system to accommodate the Blooming Grove and Blowhorn Creek Gas Fields.

BOARD ACTION: Granted with stipulation. 8-20-2012

ORDER NO.: 2012-68.

15. DOCKET NO. 7-31-12-11

Petition by AMERICAN MIDSTREAM CHATOM, LLC, a Delaware limited liability company, qualified to do and doing business in the State of Alabama, and its parent company, AMERICAN MIDSTREAM, LLC, requesting the State Oil and Gas Board of Alabama to enter an Order (i) approving American Midstream Chatom, LLC as operator of the Chatom Plant and certain associated gathering lines in Washington County, Alabama, in accordance with Rule 400-1-2-.05 of the State Oil and Gas Board of Alabama Administrative Code, and (ii) determining the amount of surety bond to be submitted on behalf of American Midstream Chatom, LLC as Operator of the Chatom Plant and said associated gathering lines in accordance with Rule 400-1-2-.03 of the State Oil and Gas Board of Alabama Administrative Code. American Midstream Chatom, LLC avers

that it is duly qualified to operate the Chatom Plant and said associated gathering lines in a safe and prudent manner and in accordance with the rules and regulations of the State Oil and Gas Board of Alabama. The authority of the State Oil and Gas Board of Alabama is set forth in Section 9-17-1 et seq. of the Code of Alabama (1975).

BOARD ACTION: Continued. Referred to Hearing Officer. 8-20-2012.

16. DOCKET NO. 7-20-10-07

MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA requesting Operator, S. Lavon Evans Jr., Operating Co., Inc., to show cause why the following wells located in Tuscaloosa, Lamar, Pickens, and Jefferson Counties, Alabama, and described hereinbelow should not be ordered plugged and abandoned in accordance with Rule 400-1-4-.14 of the State Oil and Gas Board of Alabama Administrative Code relating to Plugging and Abandonment of Wells and the well sites and associated tank battery sites restored in accordance with Rule 400-1-4-.16 of the State Oil and Gas Board of Alabama Administrative Code relating to Restoration of Location.

The Board may consider, as a part of this Motion, that the proceeds from the surety bond be utilized to plug and abandon wells and restore well sites.

Failure of the operator to comply with the Board's rules, regulations, and orders may result in the Board's issuing fines or taking other sanctions against operator, S. Lavon Evans Jr., Operating Co., Inc.

County Line Field Well, Pickens Co.

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
11797	Holliman 36-10 #1	S36, T17S, R14W
11865	Williamson 1-1 #1	S1, T18S, R14W

Asbury Church Field, Lamar Co.

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
12974	Weyerhaeuser 33-15 #1	S33, T16S, R16W
12975	Weyerhaeuser 4-1 #1	S4, T17S, R16W
13260	Weyerhaeuser 3-7 #1	S3, T17S, R16W

SE Watson Field Wells, Lamar Co.

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
12548	Collins 12-11 #1	S12, T15S, R15W
12919	Gearn 14-1 #1	S14, T15S, R15W

Wiley Dome Field Wells, Lamar Co.

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
9986-A	Holman 34-10 #1	S34, T17S, R9W
13041	Holman 35-6 #1	S35, T17S, R9W
13042	Shepherd 35-16 #1	S35, T17S, R9W
13310-BH	Holman 34-10 #2	S34, T17S, R9W
13311	Alawest 34-13 #1	S34, T17S, R9W
13905	Earnest 26-14 #1	S26, T17S, R9W

Lamar County Wildcats

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
-------------------	------------------	-----------------

13640

Gartman 2-4 #1

S2, T17S, R16W

Tuscaloosa County Wildcats

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
13133	Earnest 26-15 #1	S26, T17S, R9W
13307	Christian 3-8 #1	S3, T18S, R9W
13384	Champion International 35-13 #1	S35, T17S, R9W
13387	Alawest 2-3 #1	S2, T18S, R9W
13388	Bane 36-14 #1	S36, T17S, R9W
13680	Bolton 1-4 #1A	S1, T18S, R9W
13710	Champion International 3-10 #1	S3, T18S, R9W
13711	Alawest 1-12 #2	S1, T18S, R9W

Jefferson County Wildcat

<u>Permit No.</u>	<u>Well Name</u>	<u>Location</u>
13389	U.S. Steel Corporation 21-13 #1	S21, T19S, R5W

Hearings of the State Oil and Gas Board are public hearings, and members of the public are invited to attend and present their position concerning petitions. Requests to continue or oppose a petition should be received by the Board at least two (2) days prior to the hearing. The public should be aware that a petition may be set for hearing on the first day or second day of the hearing or may be continued to another hearing at a later date. We suggest, therefore, that prior to the hearing, interested parties contact the Board to determine the status of a particular petition. For additional information, you may contact the State Oil and Gas Board, P. O Box 869999, Tuscaloosa, Alabama 35486-6999, Telephone Number 205/349-2852, Fax Number 205/349-2861, or by email at petitions@ogb.state.al.us.

BOARD ACTION: Continued. 8-20-2012.