

RESULTS  
STATE OIL AND GAS BOARD OF ALABAMA  
JULY 24 & 26, 2006

1. DOCKET NO. 9-28-05-4A

Continued amended petition by S. LAVON EVANS, JR. OPERATING COMPANY, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling, without imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced in the Earnest 26-15 #1 Well, Permit No. 13133, located on a 320-acre drilling unit consisting of the South Half of Section 26, Township 17 South, Range 9 West, Tuscaloosa County, Alabama, in the Wiley Dome Field.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Continued 7-26-06

2. DOCKET NO. 9-28-05-5A

Continued amended petition by S. LAVON EVANS, JR. OPERATING COMPANY, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling, without imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced in the Earnest 26-14 #1 Well, Permit No. 13905, located on a 320-acre unit consisting of the South Half of Section 26, Township 17 South, Range 9 West, Tuscaloosa County, Alabama, in the Wiley Dome Field.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Continued 7-26-06

3. DOCKET NO. 11-2-05-11

Continued petition by LAND AND NATURAL RESOURCE DEVELOPMENT, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order force pooling, with a risk compensation penalty, all tracts and interests in hydrocarbons produced from the Lower Carter Sand in the proposed re-entry of the Clarence C. Day 1-9 #1 Well, Permit No. 4677, located on a 320-acre unit consisting of the East Half of Section 1, Township 17 South, Range 16 West, Lamar County, Alabama, in the Mud Creek Field.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

The above-referenced unit was established by the Board in Order No. 2005-105, on September 30, 2005.

**BOARD ACTION:** Dismissed 7-26-06

ORDER NO. 2006-96

4. DOCKET NO. 1-31-06-23

Continued petition by LOCAL, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order reforming the unit for the Richards 23-5 #1 Well, Permit No. 12294-A, from a 320-acre gas unit consisting of the North Half of Section 23, Township 16 South, Range 15 West, Lamar County, Alabama, in the East Mt. Zion Gas Field to a 40-acre oil unit consisting of the Southwest Quarter of the Northwest Quarter of said Section 23.

The Board established the East Mt. Zion Gas Field by Order 2002-34, dated April 19, 2002, and Petitioner alleges that the Richards 23-5 # 1 Well currently produces as an oil well and should not be classified as a gas well. Although Petitioner requests the Board to eliminate certain lands from the present 320-acre gas unit, Petitioner proposes to drill one or more additional oil wells as warranted in the lands proposed to be eliminated.

This petition is a companion to petition bearing Docket No. 1-31-06-24 requesting establishment of a new oil field in Lamar County, Alabama.

**BOARD ACTION:** Continued 7-26-06

5. DOCKET NO. 1-31-06-24

Continued petition by LOCAL, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order establishing a new oil field to be known as the East Mt. Zion Oil Field, or by such other name as the Board deems appropriate and to adopt Special Field Rules therefor. The proposed field, as underlain by the Lewis Sand Oil Pool, consists of the North Half of Section 23, Township 16 South, Range 15 West, Lamar County, Alabama.

The Lewis Sand Oil Pool should be defined as that interval of the Lewis Sand Formation productive of hydrocarbons between 4,924 feet and 4,940 feet, as indicated on the Dual Induction Log of the Richards 23-5 #1 Well, Permit No. 12294-A, located 360 feet FNL and 660 feet FWL of the proposed 40-acre unit for said well consisting of the Southwest Quarter of the Northwest Quarter of said Section 23 in Lamar County, Alabama. Petitioner is requesting well spacing of a governmental quarter-quarter section containing approximately 40 acres, and is also requesting the establishment of allowables for said field.

This petition is a companion to petition bearing Docket No. 1-31-06-23 requesting reformation of the 320-acre gas unit for the Richards 23-5 #1 Well, Permit No. 12294-A, to a 40-acre oil unit.

**BOARD ACTION:** Continued 7-26-06

6. DOCKET NO. 3-7-06-10A

Continued amended petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order reforming the unit for the Champion 8-7-248 Well, Permit No. 11693-C, from an 80-acre unit consisting of the West Half of the Northeast Quarter of Section 8, Township 20 South, Range 8 West, Tuscaloosa County, Alabama, in the Brookwood Coal Degasification Field to a 40-acre unit consisting of the Southwest Quarter of the Northeast Quarter of said Section 8.

Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated.

**BOARD ACTION:** Continued 7-26-06

7. DOCKET NO. 4-25-06-5

Continued petition by ROBINSON'S BEND OPERATING II, LLC, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order reforming the unit for the Findley #21-2-89 Well, Permit No. 7843-C, from an 80-acre unit consisting of the Northwest Quarter of the Northeast Quarter and the Northeast Quarter of the Northwest Quarter of Section 21, Township 21 South, Range 11 West, Tuscaloosa County, Alabama, in the Robinson's Bend Coal Degasification Field to a 40-acre unit consisting of the Northwest Quarter of the Northeast Quarter of said Section 21.

Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated.

**BOARD ACTION:** Continued 7-26-06

8. DOCKET NO. 4-25-06-6

Continued petition by ROBINSON'S BEND OPERATING II, LLC, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order reforming the unit for the Findley #20-8-248 Well, Permit No. 9342-C, from an 80-acre unit consisting of East Half of the Northeast Quarter of Section 20, Township 21 South, Range 11 West, Tuscaloosa County, Alabama, in the Robinson's Bend Coal Degasification Field to a 40-acre unit consisting of the Southeast Quarter of the Northeast Quarter of said Section 20.

Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated.

**BOARD ACTION:** Continued 7-26-06

9. DOCKET NO. 4-25-06-20

Continued petition by GEOMET, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced in the RGGGS 36-08-235 Well to be drilled on an 80-acre unit consisting of the East Half of the Northeast Quarter of Section 36, Township 20 South, Range 4 West, Shelby County, Alabama, in the Gurnee Coal Degasification Field.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Dismissed 7-26-06

ORDER NO. 2006-97

10. DOCKET NO. 4-25-06-21

Continued petition by GEOMET, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced in the RGGGS 9-16-484 Well to be drilled on an 80-acre unit consisting of the East Half of the Southeast Quarter of Section 9, Township 21 South, Range 4 West, Shelby County, Alabama, in the Gurnee Coal Degasification Field.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Dismissed 7-26-06

ORDER NO. 2006-98

11. DOCKET NO. 4-25-06-22

Continued petition by GEOMET, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced in the RGGGS 2-05-447 Well to be drilled on an 80-acre unit consisting of the West Half of the Northwest Quarter of Section 2, Township 21 South, Range 4 West, Shelby County, Alabama, in the Gurnee Coal Degasification Field.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Dismissed 7-26-06

ORDER NO. 2006-99

12. DOCKET NO. 4-25-06-23

Continued petition by GEOMET, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced in the RGGGS 3-01-448 Well to be drilled on an 80-acre unit consisting of the North Half of the Northeast Quarter of Section 3, Township 21 South, Range 4 West, Shelby County, Alabama, in the Gurnee Coal Degasification Field.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Dismissed 7-26-06

ORDER NO. 2006-100

13. DOCKET NO. 4-25-06-24

Continued petition by GEOMET, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced in the RGGGS 14-11-463 Well to be drilled on an 80-acre unit consisting of the East Half of the Southwest Quarter of Section 14, Township 22 South, Range 5 West, Bibb County, Alabama, in the Gurnee Coal Degasification Field.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Dismissed 7-26-06

ORDER NO. 2006-101

14. DOCKET NO. 4-25-06-25

Continued petition by GEOMET, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced in the RGGGS 23-3-205 Well to be drilled on an 80-acre unit consisting of the North Half of the Northwest Quarter of Section 23, Township 22 South, Range 5 West, Bibb County, Alabama, in the Gurnee Coal Degasification Field.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Dismissed 7-26-06

ORDER NO. 2006-102

15. DOCKET NO. 4-25-06-26

Continued petition by GEOMET, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced in the RGGGS 23-5-207 Well to be drilled on an 80-acre unit consisting of the South Half of the Northwest Quarter of Section 23, Township 22 South, Range 5 West, Bibb County, Alabama, in the Gurnee Coal Degasification Field.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Dismissed 7-26-06

ORDER NO. 2006-103

16. DOCKET NO. 4-25-06-27

Continued petition by GEOMET, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced in the RGGGS 22-9-232 Well to be drilled on an 80-acre unit consisting of the North Half of the Southeast Quarter of Section 22, Township 22 South, Range 5 West, Bibb County, Alabama, in the Gurnee Coal Degasification Field.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Dismissed 7-26-06

ORDER NO. 2006-104

17. DOCKET NO. 4-25-06-28

Continued petition by GEOMET, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced in the RGGGS 22-15-233 Well to be drilled on an 80-acre unit consisting of the South Half of the Southeast Quarter of Section 22, Township 22 South, Range 5 West, Bibb County, Alabama, in the Gurnee Coal Degasification Field.

This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Dismissed 7-26-06  
ORDER NO. 2006-105

18. DOCKET NO. 6-19-06-2

Continued petition by MIDROC OPERATING COMPANY, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order finding that the contribution of the separately owned Tracts in the Little Cedar Creek Oil Unit have been shown to be erroneous by subsequently discovered productivity data from a well in the Little Cedar Creek Oil Unit, namely, the Cedar Creek Land & Timber 21-10 Well, Permit No. 14358, said well having a surface location in Section 21, Township 4 North, Range 12 East, Conecuh County, Alabama, in the Little Cedar Creek Field. The Unit Operator has calculated the new Tract participation factors to reflect the altered Tract contribution and requests the Board to approve the revised Tract participation factors of each affected Tract in the Little Cedar Creek Oil Unit in Conecuh County, Alabama.

The redetermination of Unit Tract participation factors for the Little Cedar Creek Oil Unit, Conecuh County, Alabama, is in accordance with the provisions of the Unit Agreement and Section 9-17-86 of the Code of Alabama (1975).

This petition is filed as a companion to a petition bearing Docket No. 6-19-06-1 requesting redetermination of Unit Tract participation for the Little Cedar Creek Oil Unit based on subsequently discovered pore volume data from the Cedar Creek Land & Timber 21-10 well.

**BOARD ACTION:** Granted 7-26-06  
ORDER NO. 2006-106

19. DOCKET NO. 6-19-06-5

Continued petition by ROBINSON'S BEND OPERATING II, LLC, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order reforming the unit for the Maxwell Crossing B11 11-1 #631 Well, Permit No. 8186-C, from an 80-acre unit consisting of the East Half of the Northeast Quarter of Section 11, Township 22 South, Range 11 West, Tuscaloosa County, Alabama, in the Robinson's Bend Coal Degasification Field to a 40-acre unit consisting of the Northeast Quarter of the Northeast Quarter of said Section 11.

Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated.

**BOARD ACTION:** Continued 7-26-06

20. DOCKET NO. 6-19-06-6

Continued petition by ROBINSON'S BEND OPERATING II, LLC, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order reforming the unit for the Maxwell Crossing A11 2-15 #679 Well, Permit No. 8505-C, from an 80-acre unit consisting of the West Half of the Southeast Quarter of Section 2, Township 22 South, Range 11 West, Tuscaloosa County, Alabama, in the Robinson's Bend Coal Degasification Field to a 40-acre unit consisting of the Southwest Quarter of the Southeast Quarter of said Section 2.

Although Petitioner requests the Board to eliminate certain lands from the present spacing unit, Petitioner proposes to drill another coalbed methane well in the lands proposed to be eliminated.

**BOARD ACTION:** Continued 7-26-06

21. DOCKET NO. 6-19-06-8

Continued petition by MAYNE & MERTZ, INC., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order reforming the drilling unit for the Newby 27-9 Well, Permit No. 14232-B from a 160-acre unit consisting of the West Half of the Southwest Quarter of Section 26 and the East Half of the Southeast Quarter of Section 27, Township 1 North, Range 8 East, Escambia County, Alabama, in the Fanny Church Field, to a 170-acre production unit consisting of the East Half of the Southeast Quarter of Section 27 and the West Half of the Southwest Quarter and Northwest Quarter

of the Northeast Quarter of the Southwest Quarter of Section 26, Township 1 North, Range 8 East. Petitioner's request is an exception to Rule 3(a) regarding the spacing of wells in the Special Field Rules for Fanny Church Field.

The public is further advised that, pursuant to this hearing, the applicable provisions of the Code of Alabama (1975), and the State Oil and Gas Board of Alabama Administrative Code, the Board will enter such order or orders as in its judgment may be necessary in accordance with the evidence admitted and accepted.

**BOARD ACTION:** Granted 7-26-06

ORDER NO. 2006-107

22. DOCKET NO. 6-19-06-9

Continued petition by MAYNE & MERTZ, INC., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling, with imposition of a risk compensation penalty, all tracts and interests in hydrocarbons produced from the Smackover and Norphlet formations in a 640-acre wildcat gas unit, consisting of Section 8, Township 1 North, Range 9 East, Escambia County, Alabama, for the drilling of its proposed Thompson 8-11 No. 1 Well.

This petition is in accordance with Section 9-17-13, Code of Alabama (1975) as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Granted 7-26-06

ORDER NO. 2006-108

23. DOCKET NO. 7-24-06-1

Petition by MAYNE & MERTZ, INC., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling, without imposition of a risk compensation penalty, all tracts and interests in a 160-acre wildcat oil unit, consisting of the Southeast Quarter of Section 5, Township 1 North, Range 9 East, Escambia County, Alabama, for the drilling of its proposed Cox 5-10 No. 1 Well.

This petition is in accordance with Section 9-17-13, Code of Alabama (1975) as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Dismissed 7-26-06

ORDER NO. 2006-109

24. DOCKET NO. 7-24-06-2

Petition by ROBINSON'S BEND OPERATING II, LLC, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exception to Rule 4B of the Special Field Rules for the Robinson's Bend Coal Degasification Field for the exceptional location of the proposed Meriwether 2-12-710 Well. Petitioner proposes to drill said well on a 40-acre unit consisting of the Northwest Quarter of the Southwest Quarter of Section 2, Township 22 South, Range 11 West, Tuscaloosa County, Alabama, at a location 2,566 feet from the South line and 345 feet from the West line of said Section 2. At such location, the well will be located only 78 feet from the North line of said 40-acre drilling unit, and said Rule 4B requires that wells drilled in said Field be located at least 150 feet from every exterior boundary of the drilling unit.

**BOARD ACTION:** Granted 8-3-06 with stipulation.

ORDER NO. 2006-113

25. DOCKET NO. 7-24-06-3

Petition by ROBINSON'S BEND OPERATING II, LLC, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exception to Rule 4B of the Special Field Rules for the Robinson's Bend Coal Degasification Field for the exceptional location of the proposed Meriwether 2-14-711 Well. Petitioner proposes to drill said well on a 40-acre unit consisting of the Southeast Quarter of the Southwest Quarter of Section 2, Township 22 South, Range 11 West, Tuscaloosa County, Alabama, at a location 119 feet from the South line and 2,575 feet from the West line of said Section 2. Said Rule 4B requires that wells drilled in said Field be located at least 150 feet from every exterior boundary of the

drilling unit, and the location of the referenced well is only 119 feet from the South line and 82 feet from the East line of the 40-acre drilling unit for said well.

**BOARD ACTION:** Granted 8-3-06 with stipulation.  
ORDER NO. 2006-114

26. DOCKET NO. 7-24-06-4

Petition by ROBINSON'S BEND OPERATING II, LLC, a foreign limited liability company authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order amending Rule 2 of the Special Field Rules for the Robinson's Bend Coal Degasification Field, Pickens and Tuscaloosa Counties, Alabama, to add the following described parcels in Tuscaloosa County to the field limits of said Field:

Township 20 South, Range 11 West

West Half of Section 27  
North Half of the Northeast Quarter of Section 28

Township 21 South, Range 10 West

Southwest Quarter of Section 18  
North Half of Northwest Quarter of Section 19.

**BOARD ACTION:** Granted 7-26-06  
ORDER NO. 2006-110

27. DOCKET NO. 7-24-06-5

Petition by MURPHY EXPLORATION & PRODUCTION COMPANY-USA, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving a 320-acre wildcat drilling unit consisting of the Southwest Quarter of Section 6 and the Northwest Quarter of Section 7, both being in Township 22 South, Range 14 West, Pickens County, Alabama, as an exception to Rule 400-1-2-.02(2)(c) of the *State Oil and Gas Board of Alabama Administrative Code* which requires that such wells be located on units consisting of a governmental half section. Petitioner proposes to drill a horizontal well on said 320-acre wildcat drilling unit.

**BOARD ACTION:** Granted 7-26-06  
ORDER NO. 2006-111

28. DOCKET NO. 7-24-06-6

Petition by ESCAMBIA OPERATING CO. LLC, a foreign limited liability company authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exceptional location for a well to be drilled on a 640-acre unit consisting of Section 7, Township 1 North, Range 7 East, Escambia County, Alabama, in the Big Escambia Creek Field. Petitioner proposes to drill a well at a location 1,800 feet from the East line and 660 feet from the North line of said Section 7 as an exception to Rule 3(b) of the Special Field Rules for said Field, which requires that all wells in said Field be located at least 1,320 feet from every exterior boundary of the drilling unit. Said proposed exceptional location will be approximately 2,800 feet from the nearest producing well in Big Escambia Creek Field in the Smackover Gas Pool.

**BOARD ACTION:** Granted 7-26-06  
ORDER NO. 2006-112

29. DOCKET NO. 7-24-06-7

Petition by EOG RESOURCES, INC., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order reforming the drilling unit for its Bayne Etheridge 36-9 No. 1 Well, Permit No. 14673, from a 40-acre unit consisting of the Northeast Quarter of the Southeast Quarter of Section 36, Township 20 North, Range 2 East, Greene County, Alabama to a 160-acre wildcat gas unit, consisting of the North Half of the Southeast Quarter and the South Half of the Northeast Quarter of said Section 36, as an exception to Rule 400-1-2-.02 (2)(b) of the State Oil and Gas Board of Alabama

Administrative Code, which provides that a well may be drilled on a drilling unit consisting of a governmental quarter-section containing approximately 160 acres.

The referenced well was originally permitted to be drilled as a straight hole, and Petitioner has commenced drilling operations on the Etheridge 36-9 No. 1 Well at a surface location 600 feet from the east line and 580 feet from the south line of the Northeast Quarter of the Southeast Quarter of Section 36, Township 20 North, Range 2 East. Although the surface location would be an exceptional location under Rule 400-1-2-.02(2)(b) of the State Oil and Gas Board of Alabama Administrative Code, petitioner plans to drill said well as a horizontal well in the Chattanooga Shale Formation. The point of entry of the wellbore in said formation and the bottom hole location at the end of the horizontal well will be at least 660 feet from all exterior boundaries of the proposed 160-acre unit, and as such, will not be an exceptional location.

This petition is in accordance with Section 9-17-1, et seq., Code of Alabama (1975) as amended, and Rule 400-7-1 of the State Oil and Gas Board of Alabama Administrative Code.

**BOARD ACTION:** Continued 7-26-06

30. DOCKET NO. 7-24-06-8

Petition by CDX GAS, L.L.C., a Texas limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order pursuant to Section 9-17-1 et seq., Code of Alabama (1975) and Rule 400-3-2-.01(5) of the State Oil and Gas Board of Alabama Administrative Code and as an exception to the Special Field Rules for the Gurnee Coal Degasification Field requesting approval of the permit, construction method, completion technique, and casing requirements for the drilling of a Z-PINNATE<sup>®</sup> coalbed methane well, the 240-acre unit for which well shall be the Northwest Quarter and the West Half of the Northeast Quarter of Section 14, Township 22 South, Range 4 West, Shelby County, Alabama in the Gurnee Coal Degasification Field in order to avoid the drilling of unnecessary wells, minimize surface disturbance, increase the efficiency of operations, and avoid waste.

**BOARD ACTION:** Continued 7-26-06

31. DOCKET NO. 7-24-06-9

Petition by CDX GAS, L.L.C., a Texas limited liability company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order pursuant to Section 9-17-1 et seq., Code of Alabama (1975) and Rule 400-3-2-.01(5) of the State Oil and Gas Board of Alabama Administrative Code and as an exception to the Special Field Rules for the Gurnee Coal Degasification Field requesting approval of the permit, construction method, completion technique, and casing requirements for the drilling of a Z-PINNATE<sup>®</sup> coalbed methane well, the 640-acre unit for which well shall be the entire Section 2, Township 22 South, Range 4 West, Shelby County, Alabama in the Gurnee Coal Degasification Field in order to avoid the drilling of unnecessary wells, minimize surface disturbance, increase the efficiency of operations, and avoid waste.

**BOARD ACTION:** Continued 7-26-06

32. DOCKET NO. 7-24-06-10

Petition by DOMINION BLACK WARRIOR BASIN, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order approving an exceptional location for the Andrews 27-14 No. 3 Well, Permit No. 14357, located 330 feet from the South line and 2,018 feet from the West line on a 40-acre wildcat unit consisting of the Southeast Quarter of the Southwest Quarter of Section 27, Township 13 South, Range 4 East, St. Clair County, Alabama, as an exception to Rule 400-1-2-.02(2)(a) of the State Oil and Gas Board of Alabama Administrative Code. Said Rule requires that wells be located at least 330 feet from every exterior boundary of a drilling unit, and the bottom hole location of the aforementioned well is only 61 feet from the North line and 394 feet from the West line of said 40-acre unit and, as such, is an exception to said Rule.

**BOARD ACTION:** Granted 8/3/06 with stipulations.

ORDER NO. 2006-115

33. DOCKET NO. 4-30-03-7

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to consider issuing an order for Vintage Petroleum, Inc., Hunt Refining Company, and Pruet Production Company to clean up and remove the oil on the lands of Lois Ezell and the adjoining pipeline right-of-way located in Section 29, Township 11 North, Range 3 West, Choctaw County, Alabama. Vintage

Petroleum, Inc., operates the Ezell 29-5 Well, Permit No. 1844, on the lands of Lois Ezell, and certain oil pipelines on the pipeline right-of-way adjoining the lands of Lois Ezell. Hunt Oil Company operates an oil pipeline on the pipeline right-of-way adjoining the lands of Lois Ezell. Pruet Production Company operates a natural gas pipeline and a salt-water pipeline on the pipeline right-of-way adjoining the lands of Lois Ezell. The jurisdiction and authority of the Board is set forth in Section 9-17-1 et seq. of the Code of Alabama (1975), as amended.

**BOARD ACTION:** Continued 7-26-06

RESULTS  
EMERGENCY PETITION  
JULY 7, 2006

DOCKET NO. 7-3-06-1

Emergency petition by DOMINION BLACK WARRIOR BASIN, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an emergency order approving an exceptional location for the Andrews 27-14 No. 3 Well, Permit No. 14357, located on a 40-acre wildcat unit consisting of the Southeast Quarter of the Southwest Quarter of Section 27, Township 13 South, Range 4 East, St. Clair County, Alabama, as an exception to Rule 400-1-2-.02(2)(a) of the *State Oil and Gas Board of Alabama Administrative Code*.

**BOARD ACTION:** Granted 07-07-06 with stipulation.

ORDER NO. E-2006-95